

SUBMIT IN

Form approved. Budget Bureau No. 42-R1425.

(May 1300)	FIND	ED STATES	(Other instruction reverse si		<u> </u>
	DEPARTMENT	OF THE IN	ERIOR		5. LEASE DESIGNATION AND SERIAL NO. U-7303
APPLICATION	FOR PERMIT 1	Q DRILLARDE	EPEN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK DRI b. TYPE OF WELL	LL T	ILT DEEPENY LUT	PLUG BAC	:к 🗆 🖠	7. UNIT AGREEMENT NAME
OIL X GA	S OTHER	AUG-11-	SINGLE MULTIPE	TE .	8. FARM OR LEASE NAME
2. NAME OF OPERATOR Wesgra Cor	poration			e e	Gebauer-Skeen
3. ADDRESS OF OPERATOR				λ.	\$ \[14 \]
P. O. Box 4. LOCATION OF WELL (RO	14, Mexican Report location clearly and	Hat, Utah 8	14531 iny State requirements.*)		10. FIELD AND POOL, OR WILDCAT Mexican Hat
At surface 2050 At proposed prod. zon	' from the so	outh line the east l	c. ·	Section 2.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 7, 428, 19E
14. DISTANCE IN MILES A	Ind direction from Near	REST TOWN OR POST O	FFICE*		San Juan Utah
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drlg	INE, FT.	51'	6. NO. OF ACRES IN LEASE 712		F ACRES ASSIGNED LIS WELL
18. DISTANCE FROM PROPE TO NEAREST WELL, DI OR APPLIED FOR, ON THI	RILLING, COMPLETED,	200'	9. PROPOSED DEPTH 240 *		tary
21. ELEVATIONS (Show whe				7,010,010 585	22. APPROX. DATE WORK WILL START* after approval
23.	F	PROPOSED CASING	AND CEMENTING PROGRA	M	육 홍수 이렇는 집에 그를 찾을다고 하다.
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT			QUANTITY OF CEMENT
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ong string 63	74" 5½	1 5 pd	200'	*:	18 sacks
1,2,4,5,8,9 3. surface for 6. estimated		upai	r Goodridge	2001	
7. estimated of	depth of anti	cipated wa	ter oll or ga	200 °	oodridge 200' plus
O. Pressure ed	quipment, nor	ie Goodridg	e zone is shall	ow an	d carries very little
1. or no gas				1.0	
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

13. abnormal pressures or temperatures, none no hydrogen sulfite 14. anticipated starting date --- reasonable time after approval duration of drilling operation

preventer program, if any.		
24. SIGNED MESKeen	TITLE president	DATE 3-28-83
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY Jane Calloul	FOR E. W. GUYNN TITLE DISTRICT OIL & GAS SUI	PERVISOR MAY 2.3 1983
CONDITIONS OF APPROVAL, IF ANY:		그는 그는 김 남은 기기의 화를 하게 들었다.

NOTICE OF APPROVAL

six days

COMPANY _	THE	WESTGI	RA COI	RPORA	ATION						_
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SEAL:			Mana	h 7,	Utah	Region Region	Lee			83	
SURVEYED _			marc	· * * / 9					19	ر ح	-

Wesgra Corporation Well No. 14 Section 7, T42S, R19E San Juan County, Utah Lease U-7303

Supplemental Stipulations

- 1. No blading or earthwork will be done unless BLM is present.
- 2. The operator will give the contractor a copy of the Surface Use Plan and any additional BLM stipulations prior to any work.
- 3. The San Juan County Road Department in Monticello will be contacted prior to the use of county roads for this activity at 801 587-2231, extension 43.
- 4. Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer (801) 647-1303 and by receiving permission from the land owner or surface managing agency to use the land containing the water source.
- 5. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution for disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
- 6. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- 7. The top 6 inches of soil material will be removed from the location and stockpiled separate from the trees on all sides. Topsoil along the access will be reserved in place.
- 8. Trash will be collected and removed daily from the location.
- 9. There will be no road widening. Surfacing material will not be placed on the access road or location without prior BLM approval.

Reclamation:

- l. Immediately on completion of drilling, all trash and debris will collected from the location and surrounding area. All trash and debris will be disposed of in the Mexican Hat dump.
- 2. The operator or his contractor will contact the BLM office 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.

- 3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry.
- 4. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.
- 5. The stockpiled topsoil will be spread evenly over the disturbed area.
- 6. All disturbed areas will be scarified with the contour to a depth of six inches.
- 7. Seed will be broadcast between October 1 and February 28 with the following seed prescription. When broadcast seeding, a harrow or similar implement will be dragged over the seeded area to assure seed cover. Seeding must be done if the topsoil is bladed, otherwise the area need only be scarified six inches deep.
 - 2 lbs/acre Indian ricegrass (Oryzopsis hymenoides)
 - 2 lbs/acre Shadscale (Atriplex confertifolia)
 - l lb/acre Curleygrass (Hilaria jamesii)
- 8. Water bars will be constructed as follows to control erosion.

Grade	Spacing
2%	Every 200 feet
2%4%	Every 100 feet
4%5%	Every 75 feet

Production

- 1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. Enough topsoil will be retained to reclaim the remainder of the location at a future date. The remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
- 2. All above-ground production facilities will be painted Badlands Brown, Federal Standard No. 30318.
- 3. The access shall be upgraded to BLM Class III road specifications.

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

GEOLO	GICAL SURVEY	, -		1 - 7303	TON AND SERIAL NO.
APPLICATION FOR PERMIT		PEN. OR PLUG	BACK		TTER OR TRIBE NAME
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b. TYPE OF WELL OIL CAS WELL WELL OTHER		SINGLE ZONE		S. FARM OF LEASE	NAME -
2. NAME OF OPERATOR			V37	Gebau	er-Skeen
Wesgra Corporation		45.	.4	MALL NO.	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
3. ADDRESS OF OPERATOR	12 (* 7 12) 12 (* 7 12)		7	151	3 5 5
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15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST	· ·	NO. OF ACRES IN LEASE		F-ACRES ASSIGNED	
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	61'	712	့ ့ 2	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	239f
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	2001	PROPOSED DEPTH	t u	tary	d br d ne on
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	<u> </u>		1 7	22. APPROX. DATE	WORK WILL START*
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M. or no gas					
11/ circulating medium, air	and foam	_	<u></u>		
12. testing, logging, san	aples only b	y geologist,	no cor	es, is the	
13. abnormal pressures or t 14. anticipated starting da	emperatures	easonable time	yaroge: after	i shriffe	
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		OF UTAH			
		OIL, GAS,		IINING	
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zone. If proposal is to drill or deepen direction preventer program, if any.	ally, give pertinent da	ta on subsurface ocations s	ind measured	and true vertical d	Since Sie Blowout
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(This space for Federal or State office use)			E A		3.3 <u>3.</u> 3
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APPROVED BY	TITLE _	<u> </u>	31.5	DATE	750 3
CONDITIONS OF APPROVAL, IF ANY:					

COMPANY THE	WESTGRA CORPOR	ATION		
LEASE	and the second s		WELL NO	14
sec. 7	,т42			
2050 LOCATION 340	FEET FROM THE	SOUTH LINE EAST LINE	AND	
ELEVATION 4142	UNGRADED GROU	ND		
SAN JUAN C	OUNTY.		1	UTAH
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		7		
			! ! ! !	@40' N
	THAT THE ABOVE PLATE UNDER MY SUPERVISION			
SEAL:	March 7	James P. Utah Reg		-

OPERATOR WESGRA CORP		DATE 4-15-83
WELL NAME GERAUER - SKE	EU #14	
SEC <u>NE SE 7</u> T <u>425</u>	R <u>19E</u>	COUNTY SAN JUAN
43-037-30878 API NUMBER		TYPE OF LEASE
POSTING CHECK OFF:		
INDEX	HL	
NID	PI	
MAP		
PROCESSING COMMENTS:		
Ber		
APPROVAL LETTER:		
SPACING: A-3 UNIT		c-3-a 156-3 4-15-80 CAUSE NO. & DATE
c-3-b		с-3-с
SPECIAL LANGUAGE:		

H	RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP
	AUTHENTICATE LEASE AND OPERATOR INFORMATION
	VERIFY ADEQUATE AND PROPER BONDING
	AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
	APPLY SPACING CONSIDERATION
	ORDER
	UNIT
	с-3-ь
	с-3-с
1	CHECK DISTANCE TO NEAREST WELL.
V	CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.
	IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER
	IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

April 15, 1983

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

RE: Well No. Gebauer-Skeen #14
NESE Sec. 7, T.42S, R.19E,
2050' FSL, 340' FEL
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 156-3 dated April 15, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer

Office: 533-5771 Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30878.

Sincerely,

Norman C. Stout Administrative Assistant

NCS/as cc: Oil & Gas Operations Enclosure



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 4, 1984

Wesgra Corporation P.O. Box 14 Mexican Hat, Utah 84531

Re: Well No. Gebauer-Skeen #14

API #43-037-30878

2050' FSL, 340' FEL NE/SE Sec. 7, T. 42S, R. 19E. San Juan County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

If spudding has not occurred within one year of the date of approval for this well, approval to drill is rescinded.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

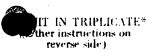
Claudia Jones

Claudia,

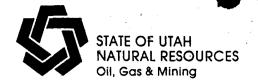
Well Records Specialist

CJ/cj

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) OIL. WELL OTHER	DIV	ISION OF OIL, GAS, AND N	MINING	5. LEASE DESIGNATION	AND SERIAL NO.
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SIGNED MCSACO TITLE POLICY DATE					
(This space for Federal or State office use) APPROVED BY TITLE DATE	W. C. S. A.		Prendent	DATE /-/	0-84
	<u> </u>				
	APPROVED BY		A CAMPA	DATE	



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 9, 1985

Bureau of Land Management Branch of Fluid Minerals P O Box 970 Moab, Utah 84532

Attention: Ms. Carol Fruediger

Ms. Fruediger:

Re: Well No. Gebauer-Skeen #14 - Sec. 7, T. 42S., R. 19E., San Juan County, Utah - Lease No.: U-7303
Operator of Record: Wesgra Corporation

The above referenced well in your district was given federal approval to drill May 23, 1983. This office has not received notification of any activity on this location.

Please let me know what action, if any, the Bureau of Land Management is taking on this well.

Thank you for your help in keeping our records up to date.

Sincerely,

Pam Kenna

Well Records Specialist

cc: Dianne R. Nielson Ronald J. Firth John R. Baza File

01615/85



United States Department of the Interior

3162 (U-065)

BUREAU OF LAND MANAGEMENT Moab District

P. 0. Box 970 Moab, Utah 84532

RECEIVED

APR 1 6 1985

State of Utah Division of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

APR 1 8 1985

DIVISION OF OIL GAS & MINING

Attention: Ms. Pam Kenna

Re: Requests on Status of Wells

Gentlemen:

We are replying to your requests for status on the following wells:

1) TXO Production Corporation Well No. Book Cliffs 6 Sec. 33, T. 18 S., R. 22 E. Lease U-036905

Their APD was approved April 24, 1984. We have no record of any drilling activity at this time. We will begin procedures for rescinding their APD after April 24, 1985.

2) Wesgra Corporation
Well No. Gebauer-Skeen 13
Sec. 7, T. 42 S., R. 19 E.
Lease U-7303

We are in the process of rescinding their APD.

3) Wesgra Corporation
Well No. Gebauer-Skeen 14
Sec. 7, T. 42 S., R. 19 E.
Lease U-7303

We are in the process of rescinding their APD.

4) Wesgra Corporation
Well No. Gebauer-Skeen 15
Sec. 7, T. 42 S., R. 19 E.
Lease U-7303

We are in the process of rescinding their APD.

5) TXO Production Corporation Well No. Arco Federal "B" 2 Sec. 6, T. 16 S., R. 25 E. Lease U-9831

This APD was reapproved on April 23, 1984. We have no record of any drilling activity at this time. We will begin procedures for rescinding their APD after April 23, 1985.

6) Transco Exploration Company Well No. Bug Point 3-10 Sec. 10, T. 37 S., R. 26 E. Lease U-31480

Transco Exploration Company does not plan to drill the SE Bug Point Well #3-10. Their APD was not approved but returned to the company per their request.

7) Wright's Drilling
Well No. Wright-Rogers 4
Sec. 28, T. 41 S., R. 18 E.
Lease U-39638

This APD was rescinded on March 22, 1985.

8) Tricentrol Resources, Inc. Well No. Little Nancy Federal 3-41 Sec. 3, T. 38 S., R. 25 E. Lease U-40053

We are in the process of rescinding their APD.

9) Tricentrol Resources, Inc. Well No. Nancy Federal 11-22B Sec. 11, T. 38 S., R. 25 E. Lease U-40053

Their APD was approved May 30, 1984. We have no record of any drilling activity at this time. We will begin procedures for rescinding their APD after May 30, 1985.

10) Wright's Drilling
Well No. Wright-Rogers 2
Sec. 34, T. 41 S., R. 18 E.
Lease U-53336

Their APD was approved April 23, 1984. We have no record of any drilling activity at this time. We will begin procedures for rescinding their APD after April 23, 1985.

If you have any questions, please contact the Branch of Fluid Minerals (801) 259-6111.

Sincerely,

District Manager

3162 (U-065) (U-7303)

Moab District P. G. Box 970 Moab, Utah 84532

RECEIVED

APR 29 1985

GAS & MINE

Wesgra Corporation P. O. Box 14 Mexican Hat, UT 84531

> Re: Rescinding Application for Permit to Drill Well No. Gebauer-Skeen 14 Sec. 7, T. 42 S., R. 19 E. San Juan County, Utah Lease U-7303

Gentlemen:

The Application for Permit to Drill the referenced well was approved on May 23, 1983. Since that date, no known activity has transpired at the approved location.

Applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application.

Should you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

If you have any questions, please contact the Branch of Fluid Minerals at (801) 259-6111.

Sincerely,

/S/ GENE NODINE

District Manager

CC:

State of Utah, Division of Oil, Gas and Mining San Juan Resource Area

bcc:

U-942, Utah State Office

CFreudiger/cf 4/24/85



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 6, 1985

Wesgra Corporation PO Box 14 Mexican Hat, Utah 84531

Re: Gebauer-Skeen 14 - Sec. 7, T. 42S., R. 19E., San Juan County, Utah - API #43-037-30878

In concert with action taken by the Bureau of Land Management, April 29, 1985, approval to drill the above referenced well is hereby rescinced.

A new "Application for Permit to Drill" must be filed with this office, for approval, prior to future drilling of the subject location.

Sincerely,

Jøhn R. Baza

Petroleum Engineer

pk

cc: Dianne R. Nielson

Ronald J. Firth

File

01705/84